

1) Opening Remarks for March 14th Meeting with ASH Industry Partners

- Review the background; why the ASH project was created and funded
- First quarter goals and accomplishments
- Geologic intervals of interest
- Second quarter goals and accomplishments
- A look ahead to the key 3rd quarter
- Today's program
- May need 10 minutes at most

2) Summary of Research Team Presentations

Strategy 1 – Data Collection (Jessica, WVGS)

- Will introduce order cars with individual log in & passwords
- Add a comment card? Group said yes.
- How the data are structured; John Bocan has re-tooled the project website
- Annotated bibliography; legacy projects in the literature
- Set of static maps to compile with an overview map
- Will add Ohio River to AOI; thanks to Kris
- Requested list of shale gas wells from PA (okay) and OH (with regulatory group)
- Will have her slides ready by Friday
- May only need 30 minutes

Strategy 2 – Stratigraphic Correlation of Key Units (Kyle, OGS)

- Will prepare one presentation; will give in-house on Thursday
- Begin with correlation diagram and list of challenges
- Will present several cross sections, strike and dip, for 3 intervals
 - Greenbrier to Onondaga
 - $\circ \quad \text{Oriskany to top Queenston}$
 - Rose Run and Gatesburg
- Will not present details on any interval; then turn to the maps

Strategy 3 – Mapping (Kyle, OGS)

- Will show "working" structure and isopach maps for each interval
- Discussion: how many slides, how much time will Kyle need?
- Perhaps 20 slides, 40 minutes, maybe longer
- Will be sure to mention that the thick intervals on the isopach maps do not indicate huge thicknesses with storage potential
- More detailed maps to follow, but could prepare net sand maps for sandstones in the thick Venango, Bradford, Elk packages, then turn it over to Kris for detailed work
- In later discussion, Kyle suggested he could add more geology by using slides from the gas atlas, including paleogeography and depositional systems
- Play boundaries and fields within each play would add to a sense of where each play may have some storage potential within the AOI
- Kyle will add some questions at the end

<u>Strategy 4 – Studies of Reservoir Character (Kris, PGS)</u>

- Kris will begin with the types of rocks (limestone, sandstone, salt) and storage (mined caverns, gas reservoirs, solution cavities)
- Will have a few slides on reservoir characterization; what it is, how we do it
- Her maps and petrophysical studies will overlap with strategy 3
- Qualitative work and thin sections studies
- Map with core and thin section locations within the AOI
- Samples have been sent out for thin sections
- Some additional detail on the Oriskany as an example
- Will also add some detail on the Rose Run/Gatesburg
- Emphasize that this is a work in progress, have just started, done in 6 weeks (?)
- Question: How technical will the audience be on Tuesday?
 - Doug to send list of expected attendees with job titles
- Kris will have 12-15 slides, may only need 30 minutes
- Total so far, 110 minutes
- Will add a 15-20 minute break between Kyle and Kris to get us to 3:00 or 3:10

Strategy 8 – Project Management/Tech Transfer (Doug, NRCCE)

• Mike suggested we add this as a summary of the project so far

3) Additional discussion following summaries of presentations

- Need to add a break between Kyle and Kris
- Jessica: What do we need from the Reservoir Storage people?
- Kyle: Trap geometry? Engineering study next?
- Jessica: Mountaineer NGL storage as an example
- Jessica: Any data on geochemistry of Salina brine? Interested in Lithium
- Discussed Greenbrier erosion surface; Mike Hohn to send a map to all
- Gary advised Kyle of missing Greenbrier in Wood County; need to use 0' in 3 wells
- Kyle and Gary to follow up after the call
- Kris to send Kyle some digitized Clinton-Medina logs
- All: listed those who will attend

4) Adjourned 11:10

Strategies/Activities	Start Date	End Date
Strategy 1: Data Collection		
Identify and assemble well log and core data	Month 1	Month 2
Identify previous studies of interest	Month 1	Month 2

•	Create a project database (format, prototype)	Month 1	Month 2
Strategy	2: Stratigraphic correlation of key units		
•	Develop cross sections of the Salina Formation	Month 3	Month 8
•	Develop cross sections of the Greenbrier Formation	Month 3	Month 8
• • • • •	Develop cross sections of the Keener to Berea Interval	Month 3	Month 8
	Develop cross sections of the Upper Devonian Sandstones	Month 3	Month 8
	Develop cross sections of the Oriskany Sandstone	Month 3	Month 8
	Develop cross sections of the Clinton-Medina through Tuscarora Interval	Month 3	Month 8
٠	Develop cross sections of the Rose Run and Upper Sandy Member of the Gatesburg Formation	Month 3	Month 8
Strategy area	3: Map the thickness, extent, and structure of potential storage units in the study		
٠	Map the Salina Formation	Month 5	Month 7
٠	Map the Greenbrier Limestone	Month 5	Month 7
•	Map the Keener-Berea, Upper Devonian, Oriskany, Clinton-Medina, and Gatesburg Formations	Month 5	Month 7
Strategy	4: Conduct studies of reservoir character		
•	Characterize potential storage intervals in the Salina Formation	Month 5	Month 8
•	Characterize potential storage intervals in the Greenbrier Formation	Month 5	Month 8
٠	Characterize potential storage pools in gas-depleted sandstone reservoirs	Month 5	Month 8
Strategy	5: Develop ranking criteria for potential storage zones		
	Determine criteria and weighted priority of potential storage zones	Month 8	Month 9
Strategy	6: Recommendations		
•	Rank all candidates within each category	Month 10	Month 11
	Rank the top candidates in each category	Month 10	Month 11
Strategy	7: Suggestions for engineering follow-up study		
	Make suggestions for additional field and lab studies	Month 10	Month 11
Strategy	8: Project management and technology transfer		
•	Project management	Month 1	Month 12
٠	Final Report	Month 11	Month 12
•	Technology transfer		Month 12+ ongoing