(Sections)

11.0 REFERENCES CITED
original gas-in-place is approximately 3192.4 Tcf. Based on the results of both assessment methods, it is expected that given current technology the play-wide oil recovery factor will be approximately 3% and the gas recovery factor will be approximately 28% in the “sweet spot” areas (Figure 9-8).

11.0 REFERENCES CITED

Note: Links are considered live as of access date; some links may become disabled after time


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Utica Shale Play Book

The AONGRC’s Utica Shale Appalachian Basin Exploration Consortium includes the following members:

Research Team:

Sponsorship:
Anadarko, Chevron, CNX, ConocoPhillips, Devon, EnerVest, EOG Resources, EQT, Hess, NETL Strategic Center for Natural Gas and Oil, Range Resources, Seneca Resources, Shell, Southwestern Energy, and Tracker Resources.

Coordinated by:
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